

MARSHALL COUNTY RURAL ELECTRIC MEMBERSHIP CORPORATION
P.O. Box 250
Plymouth, IN 46563

SCHEDULE DG-8 OPTION 6
DISTRIBUTED GENERATION RIDER
GREATER THAN 25kW

AVAILABILITY

This rate is available to any member of the REMC that currently meets the Conditions of Service and is being billed under the Residential and Farm Service Rate. It will be available to members who have qualified distributed generation facilities of greater than a nameplate rating of 25 kW and that may interconnected with Marshall County REMC's distribution system.

CHARACTER OF SERVICE

The type of service rendered under this schedule shall be alternating current, sixty (60) Hertz, single-phase at approximately 120/240 volts three wire, or other voltages as might be mutually agreed upon.

MONTHLY RATE

Consumer Charge	\$36.80 per month
Energy Charge	
First 1,000 kWh	\$0.128 per kWh
Over 1,000 kWh	\$0.105 per kWh
Credit Given to Consumer For energy supplied	\$0.055 per kWh *

* COMPENSATION FOR CONSUMER-OWNED GENERATION

REMC has the option to purchase the energy and capacity from the member subject to the Wabash Valley Power Association, Inc. (WVPA) Power Purchase Agreement (PPA) negotiated by WVPA and REMC, subject to the terms and conditions of WVPA's Distributed Generation Policy (D-11 and D-11.1) and REMC board approval, otherwise WVPA shall compensate the Consumer for the kWh output of the consumer's generation.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be the Consumer Charge.

CONDITIONS OF SERVICE

1. Distribution Cooperative Agreement shall be required between the Consumer and Marshall County REMC.

2. Consumers requesting service under this optional rider must remain on the rider for a minimum of twelve months. Marshall County REMC reserves the right to discontinue the use of this optional rider if a Consumer's qualified distributed generation facility is permanently removed from service

DEFINITIONS

1. As used in this Rate, "interconnection" means the physical, parallel connection of a qualifying facility with a distribution facility of Marshall County REMC for the purchase or sale, or both, of electricity.
2. As used in this Rate, "Consumer" means an electric member of Marshall County REMC.
3. As used in this Rate, "energy charge" means the charge for electric energy or capacity supplied by Marshall County REMC, regularly used by a qualifying distributed generation facility in addition to that which the facility generates itself
4. As used in this Rate, "parallel" means the designed operation of the qualifying distributed generation facility, interconnection equipment, and Marshall County REMC's system were the instantaneous flow of electrical energy may automatically occur in either direction across the interconnection point between the qualifying facility and Marshall County REMC's distribution system.
5. As used in this Rate. "Credit Given to Consumer" means the purchase of electric energy from a qualifying distributed generation facility by Marshall County REMC, acting as an agent of WVPA.
6. As used in this Rate, "qualified distributed generation facility" means a generating plant or facility (i) constructed, maintained, operated, or owned by a Consumer and which is operated on the Consumer's side of the retail meter and such project or facility has a generating capacity of greater than a nameplate rating of 25 kilowatts, or (ii) constructed, maintained, operated, owned by a Consumer and connected directly to Marshall County REMC's distribution system including, without limitation, photovoltaic, fuel cell, micro-turbine, biomass, hydro and internal combustion generators.

CUSTOMER SAFETY RELATED REQUIREMENTS

1. Any qualified distributed generation facility used by a Consumer pursuant to the Rate shall meet all applicable safety and performance standards established by the National Electric Code, the Institute of Electrical and Electronics Engineers including standard IEEE 1547 and the Underwriters Laboratories.
2. The Consumer must obtain at his or her expense, all necessary inspections and approvals required by codes prior to connecting the facility to the Cooperative's system. The Consumer will supply the Cooperative with certification that the facility has received all necessary code approvals and that it meets, or exceeds, all applicable safety and performance standards.

3. Parallel operation with the Cooperative's system must cease immediately and automatically during system outages and other emergency or abnormal conditions as specified by applicable codes and standards. Outages include, but are not limited to; momentary outages due to system reclosing and protective devices operating on the utility system, The Consumer's generator must cease parallel operation upon notification by the Cooperative if such operation is deemed unsafe or interferes with the supply of service to others, or interferes with system operation or maintenance. The Cooperative accepts no responsibility for damage or injury to any person or property caused by the failure of the Consumer to operate in compliance with the Cooperative's or any other requirements.
4. Failure of the Consumer to comply with any of these requirements shall result in disconnection from the Cooperative's system. The Cooperative will be under no obligation to reconnect the Consumer until the Consumer's generation facility either complies with the requirements or is permanently disconnected from any parallel operation with Cooperative's system.

SYSTEM MODIFICATIONS

If it is necessary for the Cooperative to modify portions of its existing system to provide larger capacity facilities or metering to accommodate the purchase of electricity from the Consumer, the Consumer will be responsible for the costs of said upgrades. Should system modification be necessary, the Cooperative, at the Consumer's expense, shall perform all work on the Cooperative's side of the meter.

RATE ADJUSTMENT

The above rates are subject to a Total Power Cost Tracking Factor, in accordance with the order of the IURC, approved in Cause No. 43964. The Total Power Cost Tracking Factor stated in Appendix A is applicable hereto and is issued and effective at the dates shown on Appendix A.

TOTAL POWER COST TRACKER (Refer to Appendix A)

TERMS OF PAYMENT (Refer to Appendix B)

METER TEST AT REQUEST OF MEMBER (Refer to Appendix B)

INTERPRETATION (Refer to Appendix B)

ALL OTHER NON-RECURRING CHARGES (Refer to Appendix B)

