

MARSHALL COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION
P.O. Box 250
Plymouth, IN 46563

ISSUED PURSUANT TO
43964
DATE: **JUNE 3, 2011**
Indiana Utility Regulatory Commission

SCHEDULE LP-8
LARGE POWER SERVICE

AVAILABILITY

Available to any member for service in excess of a metered demand of fifty (50) kW and is located in the REMC's service area and located adjacent to a distribution line of the REMC that is adequate and suitable for supplying required service. Service under this schedule is provided on a yearly basis. Not applicable as a standby service.

CHARACTER OF SERVICE

The type of service rendered under this schedule shall be single-phase, alternating current 60 Hertz at approximately 120/240 volts, 3-wire; multi-phase, 60 Hertz, approximately 120/208 volts, 4-wire; 277/480 volts, 4-wire; 120/240 volts, 4-wire; or other voltages as may be mutually agreeable.

MONTHLY RATE

Consumer Charge	\$87.51 per month
Demand Charge (applicable for all billing kW's)	\$7.44 per kW
Energy Charge All kWh hours of maximum billing demand	\$0.093 per kWh

DETERMINATION OF BILLING DEMAND

The billing maximum load for any month shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered. The load shall be as indicated or recorded by suitable recording instruments provided by the REMC and adjusted for power factor as provided in following paragraph.

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POWER FACTOR

The member agrees to maintain unity power factor as nearly as practical. The REMC reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor is less than 95 percent, then the demand for billing purposes will be adjusted for average monthly lagging power factor by multiplying the demand as indicated or recorded on the demand meter by 95 percent and divided by the percent power factor.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of the contract amount or the consumer charge and demand charge.

METERING

The REMC may, at its option, install either secondary or primary metering equipment.

TERMS AND CONDITIONS OF SERVICE

1. Service shall be provided based upon the REMC's rules and regulations as on file with the Indiana Utility Regulatory Commission (IURC).
2. The member will be required to give satisfactory assurance by means of a written agreement as to the amount and duration of the business offered.
3. Open-wye, open-delta transformer banks will be provided by the REMC only if the REMC finds the load may be adequately and safely served by such connection.
4. All motors or apparatuses with an inrush current in excess of 250 amps at 240 volts shall require REMC approval.
5. The REMC may require corrective measures or devices for any motor or apparatus which in the opinion of the REMC will cause voltage fluctuation to other members. Unless otherwise permitted, the maximum primary voltage fluctuation is three percent (3%).

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6. The REMC will furnish and maintain, at its expense, one transformation and service drop. All poles, lines, wiring and other electrical equipment beyond the metering point is considered the distribution system of the member and shall be furnished and maintained by the member. The metering equipment shall be furnished and maintained by the REMC. When primary metering is required, the metering equipment, transformer, and other protective equipment will also be furnished and maintained by the REMC.
7. The member shall be responsible for installing undervoltage relays or loss-of-phase relays for the protection of member's equipment.
8. The REMC may require a soft start motor.

RATE ADJUSTMENT

The above rates are subject to a Total Power Cost Tracking Factor, in accordance with the order of the IURC, approved in Cause No. 43964. The Total Power Cost Tracking Factor stated in Appendix A is applicable hereto and is issued and effective at the dates shown on Appendix A.

<u>TOTAL POWER COST TRACKER</u>	(Refer to Appendix A)
<u>TERMS OF PAYMENT</u>	(Refer to Appendix B)
<u>METER TEST AT REQUEST OF MEMBER</u>	(Refer to Appendix B)
<u>INTERPRETATION</u>	(Refer to Appendix B)
<u>ALL OTHER NON-RECURRING CHARGES</u>	(Refer to Appendix B)