

MARSHALL COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION
P.O. Box 250
Plymouth, IN 46563

ISSUED PURSUANT TO
43964

DATE: **JUNE 3, 2011**
Indiana Utility Regulatory Commission

SCHEDULE 1-8-R

IRRIGATION SERVICE

AVAILABILITY

Available to any member requiring seasonal irrigation service who is located in the REMC's service area, and located adjacent to existing primary distribution line of the REMC that is adequate and suitable for supplying required service.

CHARACTER OF SERVICE

The type of service rendered under this schedule shall be single-phase, alternating current 60 Hertz, at approximately 120/240 volts, 3-wire; multi-phase, 60 Hertz, approximately 120/208 volts, 4wire; or other voltages as may be mutually agreeable.

MONTHLY RATE

Consumer Charge	\$49.23 per month
Demand Charge (Applicable for all billing kW's)	\$7.38 per kW
Energy Charge All kWh hours of billing demand	\$0.104 per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any period of 15 consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided hereafter.

OFF PEAK CREDIT

If the member agrees to have installed a time control device for limiting the member's usage during potential peaking hours, a credit of seven dollars and thirty eight cents (\$7.38) per kW of billing demand will be made. The credit will be applied if the member does not operate between 4:00 P.M. and 10:00 P.M. on Monday through Friday for the months of June, July, August, and September. The member also agrees to pay for needed control and the special metering.

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POWER FACTOR

The member agrees to maintain unity power factor as nearly as practical. The REMC reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 95 percent, then the demand for billing purposes will be adjusted for average monthly lagging power factor by multiplying the demand as indicated or recorded on the demand meter by 95 percent and dividing by the percent power factor.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of the contract amount or the consumer charge.

METERING

The REMC may, at its option, install either secondary or primary metering equipment.

ANNUAL RATE CHOICE

The REMC offers two irrigation rates and the member may select in April of each year which of those rates they wish to be billed under. Once making that selection the member must remain under that rate until the next year.

TERMS AND CONDITIONS OF SERVICE

1. Service shall be provided based upon the REMC's rules and regulations as on file with the IURC.
2. The member will be required to give satisfactory assurance by means of a written agreement as to the amount and duration of the business offered.
3. All energy shall be supplied at one point through a single meter for the sole purpose of running irrigation pumps and related equipment.
4. Open-wye, open-delta transformer banks will be provided by the REMC only if the REMC finds the load may be adequately and safely served by such connection.
5. All motors or apparatuses with an inrush current in excess of 250 amps at 240 volts shall require REMC approval.

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6. The REMC may require corrective measures, such as soft start motors, or devices for any motor or apparatus which in the opinion of the REMC will cause voltage fluctuation to other members. Unless otherwise permitted, the maximum primary voltage fluctuation is three percent (3%).
7. The member shall be responsible for installing undervoltage, or loss of phase relays for the protection of member's equipment.
8. The REMC may require a soft start motor.

RATE ADJUSTMENT

The above rates are subject to a Total Power Cost Tracking Factor, in accordance with the order of the IURC, approved in Cause No. 43964. The Total Power Cost Tracking Factor stated in Appendix A is applicable hereto and is issued and effective at the dates shown on Appendix A.

<u>TOTAL POWER COST TRACKER</u>	(Refer to Appendix A)
<u>TERMS OF PAYMENT</u>	(Refer to Appendix B)
<u>METER TEST AT REQUEST OF MEMBER</u>	(Refer to Appendix B)
<u>INTERPRETATION</u>	(Refer to Appendix B)
<u>ALL OTHER NON-RECURRING CHARGES</u>	(Refer to Appendix B)